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February 13, 2024

Ms. Debbie-Anne Reese, Acting Secretary  
Federal Energy Regulatory Commission  
Room 1A, East  
888 First Street, N.E.  
Washington, D.C 20426

Re: Annual Capacity Report Pursuant to Section 284.13

Dear Ms. Reese:

Pursuant to Section 284.13(d)(2) of the Federal Energy Regulatory Commission's Regulations, each interstate pipeline providing transportation subject to the provision of Subpart A of Part 284 is required to submit an annual filing showing the estimated peak day capacity of the pipeline's system; the estimated storage capacity and maximum daily delivery capability of storage facilities under reasonably representative operating assumptions; and the respective assignments of that capacity to the various firm services provided by the pipeline.

Millennium hereby submits its annual peak day capacity report. The estimated peak day figures are based on certain assumptions regarding distribution of receipts and deliveries across the system and ambient capacity, as reflected in Millennium's firm service agreements as of December 31, 2023. The requirement to indicate the estimated storage capacity and maximum daily delivery capability of storage facilities is not applicable as Millennium does not own or operate any natural gas storage facilities.

Millennium Pipeline Company is eFiling its 2023 Annual Peak Day Capacity Report as required by Section 284.13.

Respectfully,

*/s/ Georgia B. Carter*

Georgia B. Carter  
Vice President and General Counsel  
Millennium Pipeline Company, LLC



**MILLENNIUM PIPELINE LLC  
SYSTEM CAPACITY REPORT  
2023**

**MILLENNIUM MAINLINE SYSTEM**

**Estimated Peak Day Pipeline Capacity (Dth/d)**

<u>Description</u>	<u>Estimated Peak Capacity<sup>1</sup></u>	<u>Assignment to FT-1</u>
Wagoner West Segment	1,272,269	1,247,269
Corning East Segment	805,000	742,500

**MILLENNIUM'S VALLEY LATERAL**

**Estimated Peak Day Lateral Capacity (Dth/d)<sup>2</sup>**

<u>Estimated Peak Capacity</u>	<u>Assignment to LFT-1</u>
127,200	127,200

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<sup>1</sup> Excludes approximately 204,000 Dth/d of mainline capacity abandoned by lease to Columbia Gas Transmission

<sup>2</sup> Lateral is served through deliveries via mainline capacity so lateral capacity is not additive to mainline capacity for purposes of calculating peak day deliveries.